

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>181,735</b>	--	--	<b>210,455</b>	<b>24,918</b>	<b>16,186</b>	<b>2,432</b>	<b>427,554</b>	<b>3,308</b>	<b>0</b>	<b>54,137</b>
<b>Hydrocarbon Gas Liquids</b>	<b>12,594</b>	<b>-79</b>	<b>11,280</b>	<b>6,207</b>	<b>4,791</b>	--	<b>27</b>	<b>15,977</b>	<b>7,848</b>	<b>10,941</b>	<b>4,425</b>
Natural Gas Liquids	12,594	-79	9,583	6,207	4,791	--	-109	15,977	7,848	9,380	--
Ethane	11	--	--	--	--	--	--	--	0	11	--
Propane	1,920	--	6,774	5,190	1,865	--	-299	--	5,639	10,409	--
Normal Butane	2,077	--	2,239	932	2,081	--	106	5,876	2,117	-770	--
Isobutane	2,476	--	570	85	845	--	31	4,697	--	-752	--
Natural Gasoline	6,110	-79	--	--	--	--	53	5,404	92	482	--
Refinery Olefins	--	--	1,697	--	--	--	136	--	--	1,561	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,579	--	--	--	0	--	--	1,579	--
Butylene	--	--	118	--	--	--	136	--	--	-18	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>4,854</b>	--	<b>30,072</b>	<b>58,297</b>	<b>-6,483</b>	<b>1,789</b>	<b>80,300</b>	<b>3,945</b>	<b>706</b>	<b>51,527</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	4,854	--	2,976	28,780	3,495	-470	39,179	1,396	0	3,580
Hydrogen	--	--	--	--	--	6,595	--	6,595	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	10	--	--	10	0	--
Renewable Fuels (including Fuel Ethanol)	--	4,854	--	2,976	28,780	-3,110	-470	32,584	1,386	0	3,580
Fuel Ethanol	--	3,489	--	449	26,942	-941	50	28,614	1,275	0	2,523
Renewable Fuels Except Fuel Ethanol	--	1,365	--	2,527	1,838	-2,169	-520	3,970	111	0	1,057
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	20,403	--	--	3,767	14,882	1,048	706	22,339
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6,693	29,517	-9,978	-1,508	26,239	1,501	0	25,608
Reformulated	--	--	--	--	14,383	-19	-2,574	16,934	4	0	11,750
Conventional	--	--	--	6,693	15,134	-9,959	1,066	9,305	1,497	0	13,858
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>547,010</b>	<b>28,549</b>	<b>11,460</b>	<b>12,553</b>	<b>-254</b>	--	<b>61,734</b>	<b>538,092</b>	<b>32,440</b>
Finished Motor Gasoline	--	--	290,303	912	1,897	10,919	-63	--	9,005	295,089	2,096
Reformulated	--	--	203,755	--	--	641	4	--	--	204,392	20
Conventional	--	--	86,548	912	1,897	10,278	-67	--	9,005	90,696	2,076
Finished Aviation Gasoline	--	--	99	5	140	--	22	--	--	222	215
Kerosene-Type Jet Fuel	--	--	79,951	15,936	1,564	--	-588	--	4,993	93,046	8,615
Kerosene	--	--	76	--	--	--	-37	--	17	96	10
Distillate Fuel Oil	--	--	96,861	1,815	5,872	1,634	-334	--	18,484	88,032	12,501
15 ppm sulfur and under	--	--	92,611	1,720	5,872	1,634	-262	--	11,311	90,788	11,588
Greater than 15 ppm to 500 ppm sulfur	--	--	1,752	--	--	--	-28	--	1,293	487	239
Greater than 500 ppm sulfur	--	--	2,498	95	--	--	-44	--	5,880	-3,243	674
Residual Fuel Oil <sup>6</sup>	--	--	21,052	8,550	--	--	68	--	3,600	25,934	4,546
Less than 0.31 percent sulfur	--	--	37	--	--	--	45	--	NA	NA	179
0.31 to 1.00 percent sulfur	--	--	3,611	490	--	--	-410	--	NA	NA	439
Greater than 1.00 percent sulfur	--	--	17,404	8,060	--	--	433	--	NA	NA	3,922
Petrochemical Feedstocks	--	--	18	229	--	--	4	--	--	243	5
Naphtha for Petro. Feed. Use	--	--	18	197	--	--	4	--	--	211	5
Other Oils for Petro. Feed. Use	--	--	--	32	--	--	--	--	--	32	--
Special Naphthas	--	--	159	45	--	--	22	--	--	182	51
Lubricants	--	--	3,268	89	-211	--	237	--	1,335	1,574	835
Waxes	--	--	--	196	--	--	--	--	36	160	--
Petroleum Coke	--	--	27,071	177	326	--	369	--	24,073	3,132	1,582
Marketable	--	--	20,975	177	326	--	369	--	24,073	-2,964	1,582
Catalyst	--	--	6,096	--	--	--	--	--	--	6,096	--
Asphalt and Road Oil	--	--	4,229	594	1,872	--	14	--	188	6,493	1,875
Still Gas	--	--	21,482	--	--	--	--	--	--	21,482	--
Miscellaneous Products	--	--	2,441	1	--	--	32	--	2	2,408	109
<b>Total</b>	<b>194,329</b>	<b>4,775</b>	<b>558,290</b>	<b>275,283</b>	<b>99,467</b>	<b>22,256</b>	<b>3,994</b>	<b>523,831</b>	<b>76,835</b>	<b>549,740</b>	<b>142,529</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other